

ENGEN

EnGen Institute

Institute Director

William Hallier

SAVING THE GREAT BARRIER REEF: Hydrogen production that sequesters CO₂ and reduces ocean acidification

All-Energy Australia '09

8 Oct 2009

EnGen Institute - Activities



www.engen.org.au

EnGen Institute is a **not-for-profit perpetual trust for research and education** which is a registered charity with deductible gift recipient status.

EnGen Institute develops advanced **life support technology for communities** and has research programs in generative engineering (knowledge based engineering and design automation), **energy generation and environment generation**.

The energy generation program develops ocean energy and hydrogen energy technology.

The Institute's approach is based on -

- Goal-oriented applied research
- Technology development and transfer
- Research collaboration, co-ordination and management

This research is a collaboration with –

Dr Greg Rau, Marine Science, USC & Lawrence Livermore National Laboratories
Dr Andrew Dicks, Dept of Chemistry, University of Queensland (fuel cell authority)

- Hydrogen Technology



Hydrogen Economy Drivers

Long term environmental drivers to the Hydrogen Economy

- **climate change** - the need to reduce carbon emissions
- **peak oil** – the increase in cost of oil for transport
 - and the need to keep oil for chemical processes (eg pharmaceuticals, textiles, food)
- **pollution** – increasing 'smog' or airborne hydrocarbon and particulate levels in major cities

Technical drivers related to renewable energy

- **need for long distance transmission of energy** (hydrogen pipelines)
 - more energy efficient than the transmission of electricity via power lines
- **electricity can only be stored in small volumes** (batteries)
 - H₂ pipelines can store TWh
- **power lines are not divisible (a circuit) and not relocatable**
 - but H₂ bulk shipping is both

Hydrogen Economy Barriers

H_2 is a very small, fast, simple and reactive molecule

and consequently has –

- Low energy density by volume
- High energy density by weight - which results in **storage and transport inefficiency**

The **high cost of electrolyzers** is why producing H_2 from renewable energy is expensive and why **hydrogen is produced largely by reforming methane releasing CO_2**

A new process to cost-effectively convert renewable energy (electricity) to hydrogen would be a major step towards the Hydrogen Economy – a process that was carbon negative would be even better – then bulk, low cost RE would be needed .



Tube Trailer delivery and storage modules



Practical transport of hydrogen includes the use of receiver modules for safe and efficient storage of gaseous hydrogen at the user's site.

Praxair, Inc.

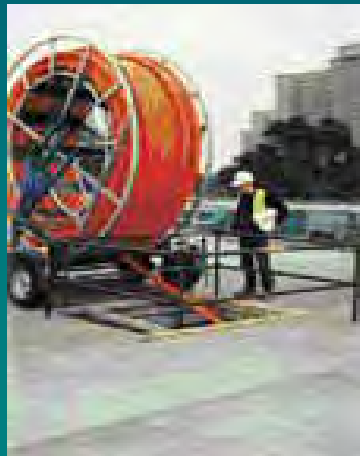
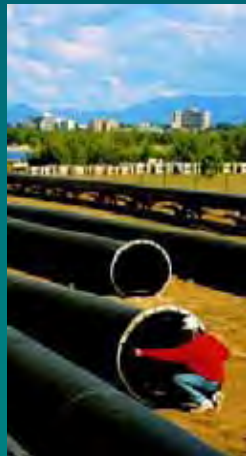


Hydrogen pipelines

H_2 is a very small, fast, simple and reactive molecule

and consequently has –

- potential leakage & storage problems
(solved with new plastic pipes and liners)
- low viscosity (low pipeline pumping losses)



“ In transporting hydrogen gas in plastic pipe the technical report mentioned in 1 above indicates that PVC and PE pipes manufactured in accordance with ASTM D2513-81 have good chemical resistance. Those pipes would appear to be appropriate for hydrogen.”

Richard L. Beam
Associate Director for Pipeline Safety Regulation
Materials Transportation Bureau

Hydrogen pipelines



AIR LIQUIDETM

Hydrogen Delivery Technologies and Systems

Pipeline Transmission of Hydrogen

Strategic Initiatives for Hydrogen Delivery Workshop ■ May 7-8, 2003
U.S. Department of Energy ■ Hydrogen, Fuel Cells, and Infrastructure Technologies Program

Over long distances - hydrogen pipelines deliver energy more cost effectively than powerlines

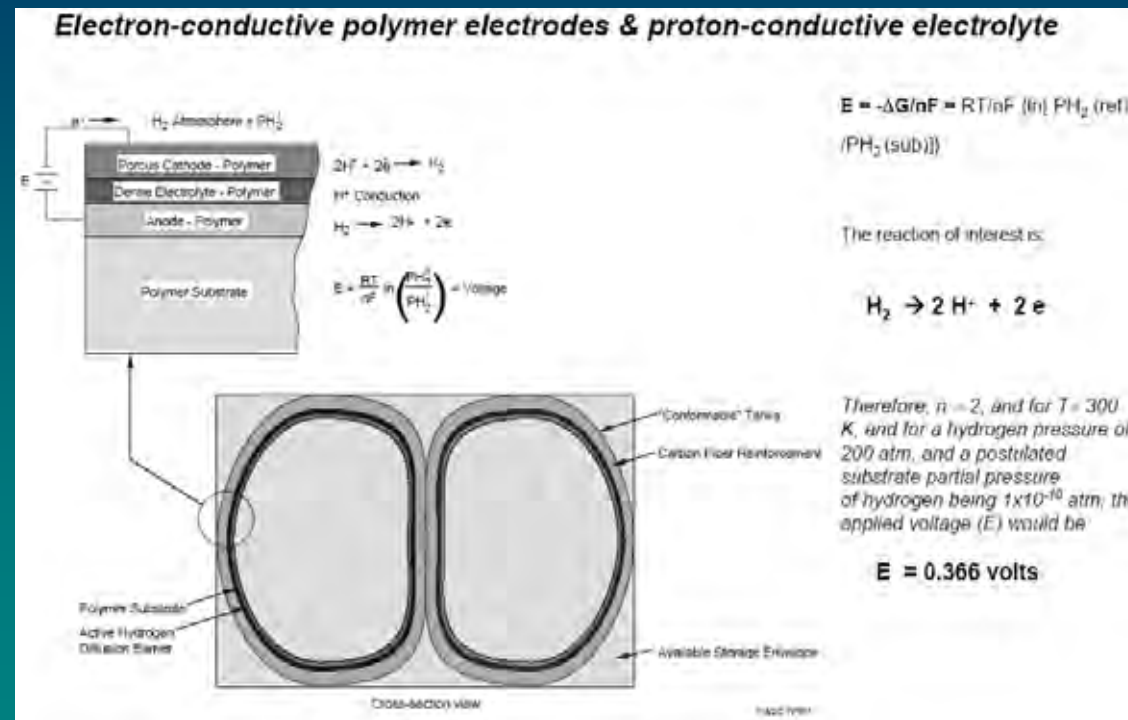
Existing gas pipes retro-fitted with plastic liners

Conclusions

- ❑ *Much of the Existing Natural Gas Pipeline Infrastructure could be converted to H₂ service.*
 - ✓ *Some limitations in Energy transmission capacity compared to Natural Gas.*
- ❑ *New H₂ pipeline construction cost should be comparable to Natural Gas pipeline construction costs.*
- ❑ *H₂ Compression Equipment Cost is much higher than Natural Gas Compression Equipment (\$/BTU basis??)*
- ❑ *Safety Concerns for H₂ pipeline delivery should be no greater than for Natural Gas.*

Shipping Hydrogen

Electron-conductive polymer electrodes & proton-conductive electrolyte



$E = -\Delta G/nF = RT/nF \left(\ln \left(\frac{P_{H_2}(\text{ref})}{P_{H_2}(\text{sub})} \right) \right)$

The reaction of interest is:

$$H_2 \rightarrow 2 H^+ + 2 e^-$$

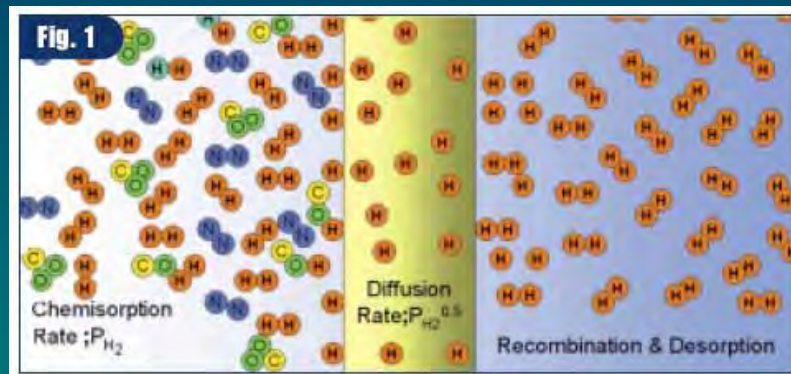
Therefore, $n = 2$, and for $T = 300$ K, and for a hydrogen pressure of 200 atm, and a postulated substrate partial pressure of hydrogen being 1×10^{-10} atm, the applied voltage (E) would be

$$E = 0.366 \text{ volts}$$

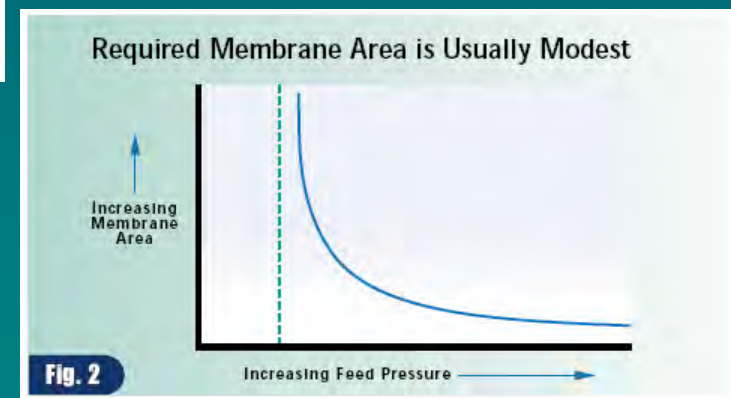
Active hydrogen diffusion barrier

Recovering Hydrogen from Gas Mixtures

Gas Separation



Concurrent pipeline transport or tanker shipping of gas mixtures with hydrogen extraction at customer site





Hydrogen for cleaner combustion

H₂ is a very small, fast, simple and reactive molecule
and consequently has –

- faster flame speed (speeds up combustion of other fuels)
- 'negative emissions' (can clean ambient air of smog)

- **environmental benefit is greatest when hydrogen is mixed with LPG or CNG, petrol or diesel, or bio-fuels**

- **6 % hydrogen gives**
 - more power,
 - better economy and
 - cleaner combustion(Uni. Of Austin Texas) →

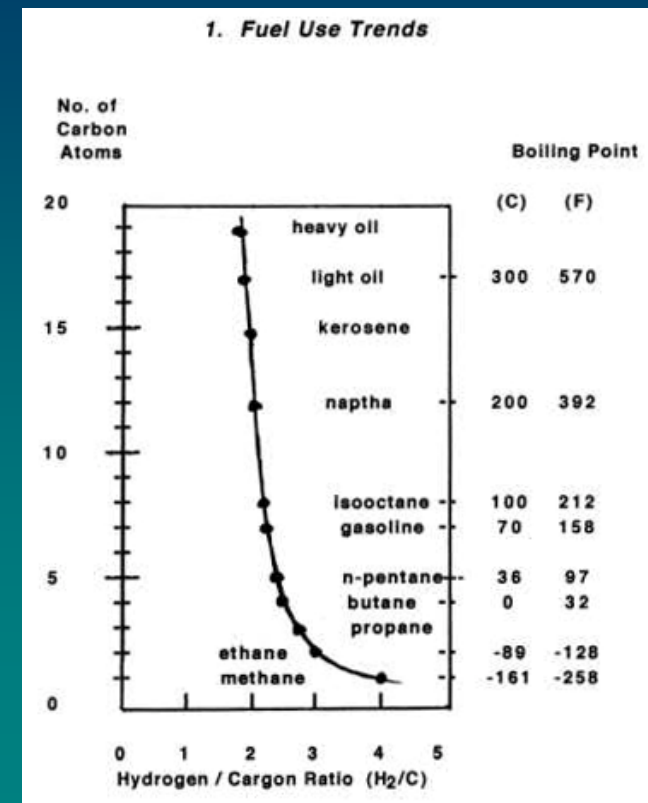
| TEST RESULTS | | | |
|---|------------------------------------|---|--|
| AMBIENT AIR TEST: | | | |
| | 28 ppm HC (hydrocarbons) | 0.00 ppm CO (Carbon Monoxide) | 1.0 ppm NO (Nitrogen Monoxide) |
| FORKLIFT ENGINE WITH UNTHROTTLED AIR AND HYDROGEN OPERATION: | | | |
| Idle: | 16 ppm HC | 0.00 ppm CO | 1.0 ppm NO |
| Full Power: | 3 ppm HC | 0.00 ppm CO | 2.0 ppm NO |
| USING GASOLINE AS FUEL IN THE SAME ENGINE: | | | |
| Idle: | 219 ppm HC | 27,000 ppm CO | 410 ppm NO |
| Full Power: | 206 ppm HC | 7,300 ppm CO | 105 ppm NO |

Hydrogen for cleaner combustion

Long term driver towards the Hydrogen Economy is the

⇒ trend to hydrogen rich, low carbon fuels

mixtures of methane (LNG/CNG) and hydrogen will have H_2/C ratios extending well beyond 4 towards pure hydrogen



- Marine Energy

MARINE ENERGY RESOURCE

- Oceans cover
 - 71% of the planet

- Marine Energy
 - 2 types
 - GRAVITY driven
 - SOLAR INFLUX driven





Marine Technologies

■ GRAVITY driven

- Tidal Range
- Tidal Current

■ Ocean Sequestration

- Abyssal plane sequestration
- Subsea Geo-sequestration
- AWL (Augmented Weathering of Limestone)

■ SOLAR INFLUX driven

- OTEC
- Wave
- Ocean Current
- Osmotic Power
- Offshore Wind

■ Seawater electrolysis

The technologies shown in aqua will be described. They can be combined in a mission to –
'Save the Great Barrier Reef'



Tidal Current Energy

■ Solar, Wind & Wave v Tidal Current

| | Solar PV | Wind | Wave | Tidal Current |
|-------------------------------------|---------------------------------------|--|---|--|
| Development Status | Early Commercial | Commercial | Pre-Commercial | Pre-Commercial |
| Source | Sun | Uneven solar heating | Wind blowing over water | Gravity of moon & sun |
| Annual Average Power Density | 200-300 watts/m ² | 400-600 watts/m ² | 20-25+ kW/m (West Coast) 5-15 kW/m (East Coast) | 5-10 kW/m ² (Northern Australia) 1-2 kW/m ² (SA, Vic) |
| Intermittency | Day-night; clouds, haze, and humidity | Atmospheric fronts and storms (local winds only) | Sea (local winds) and swell (from distant storms) | Diurnal and semi-diurnal (advancing ~50 min./day) |
| Predictability | Minutes | Hours | Days | Centuries |

Solar - kW
Wind & Wave - MW
Tidal Current - GW

Sea Water is 837 times more dense than air.

Tidal Current power energy density is orders of magnitude greater than wind power –

Wind turbine ≈ 10 kg/s/m²
Tidal turbine ≈ 3 ton/s/m²

Comparing 'Apples with Apples' -

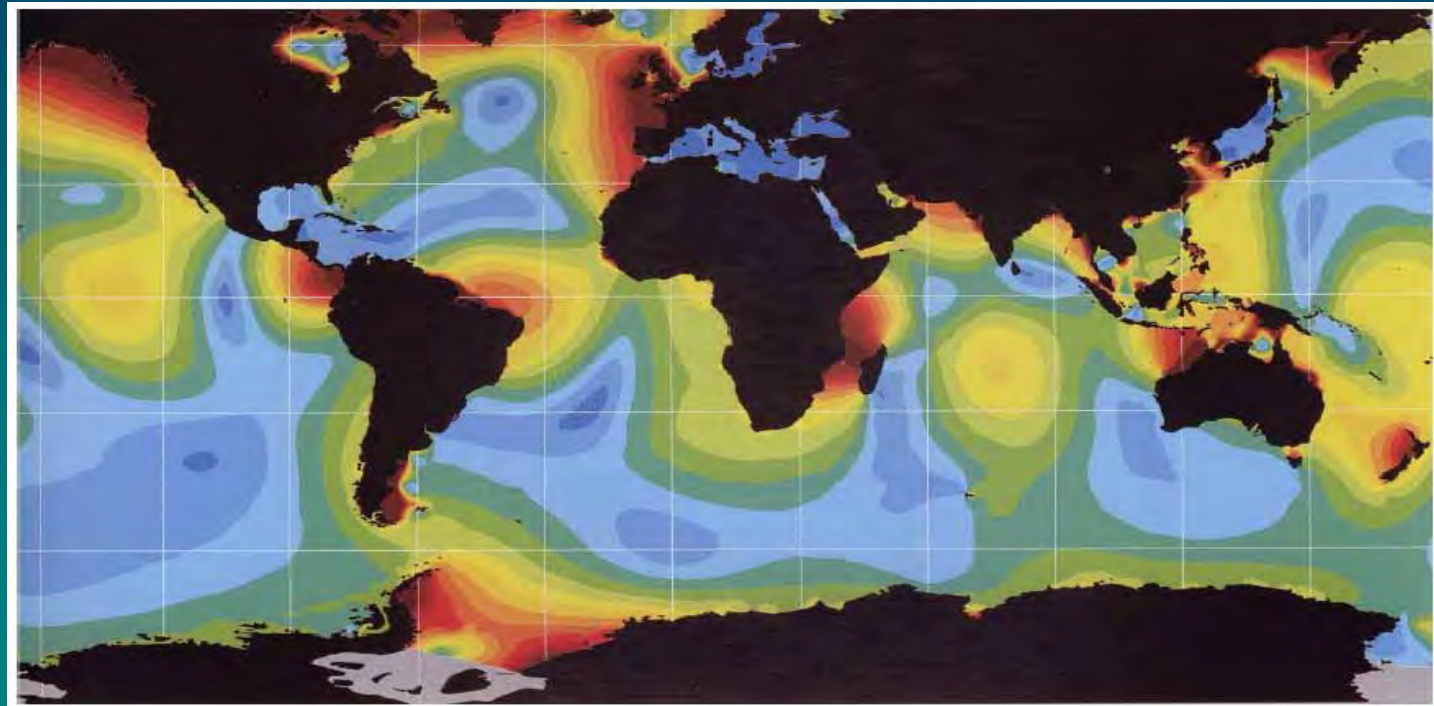
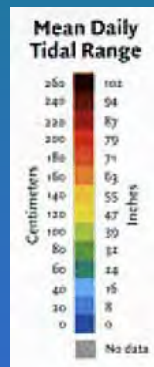
in 10 meter deep sea - Tidal Current Energy = 100 kW per lineal meter

in 100 meter deep sea - Tidal Current Energy = 1 MW per lineal meter

in 100 meter deep sea - 8 knots, 25% efficiency = 1 GW per kilometre

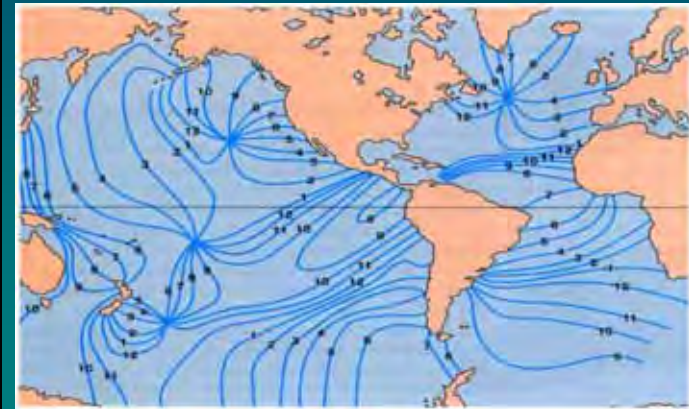
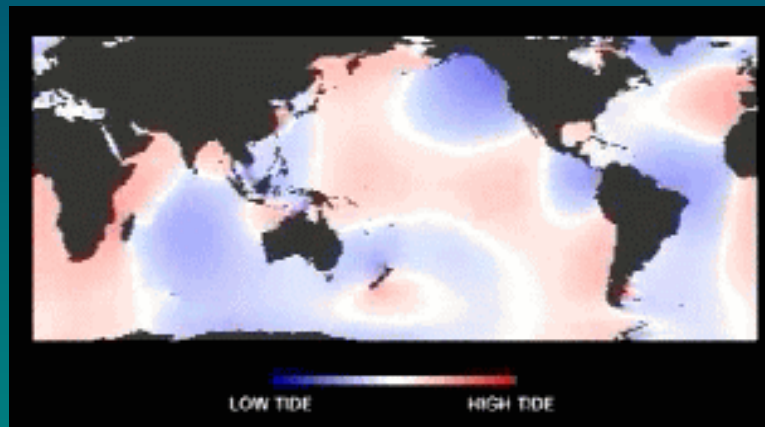
Tidal Resource

- The majority of the resource is in remote locations



GRAVITY driven Marine Energy

- Tidal Currents
 - Dynamic model



- Climate Effects
 - SOLAR INFLUX Driven

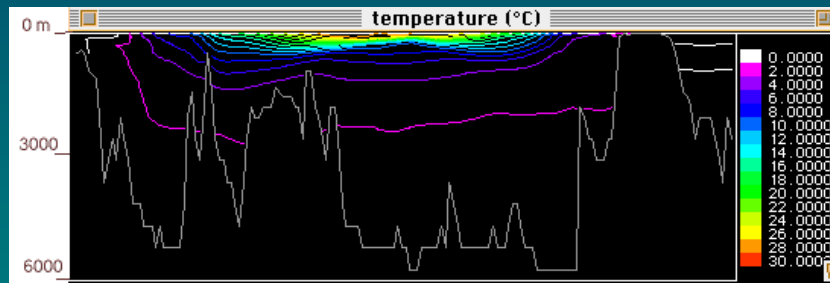


Marine Energy Technology Benefits

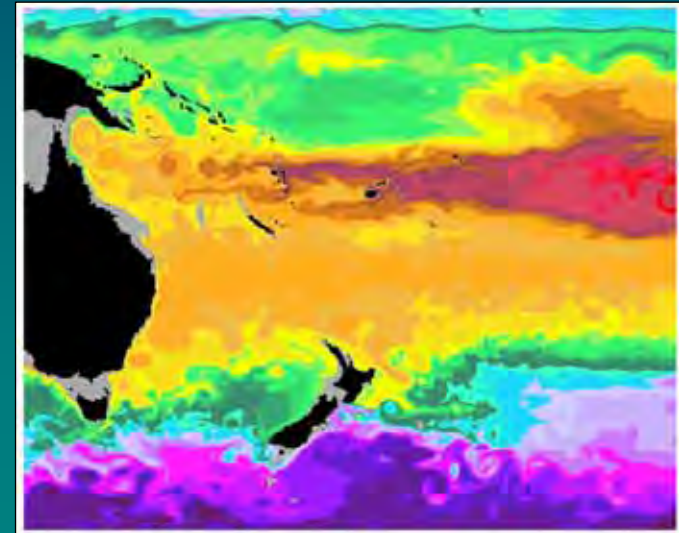
- **Can counteract major Marine Climate Change effects**
 - Reducing atmospheric GHG emissions will be too slow
- **Hot Acidic Oceans – Short Term Impact**
 - Coral Reef Bleaching
 - Declining in shell fish
- **Rapid Climate Change – Medium Term Impact**
 - Hot equatorial currents melt ice caps, dilute seas, effect ocean conveyor
 - Decline in deep ocean circulation is already happening
 - Meridional Overturning – now 1 of the 4 USA marine research priority investigations
- **Ocean Anoxic Events – Long Term Impact**
 - Onset due to major vulcanism OR
 - High greenhouse temperatures (wind & rain pattern shift, forests burn, methane hydrates, etc)
 - Local anoxic zones already exist
 - Hydrogen Sulphide – asphyxiation
 - Loss of Ozone layer – genetic damage

Hot Acidic Oceans

- Climate Change – Coral reefs as lead indicators
- Great Barrier Reef generates \$6B/annum – tourism, fisheries etc



Note: the hot ocean currents are at the surface with cooler water below



Hot Acidic Oceans

- Climate Change – Coral reefs as lead indicators



Tidal and hot ocean currents enter the reef through passages and both can be slowed with tidal turbines that can also pump up cooler water

- Our Research

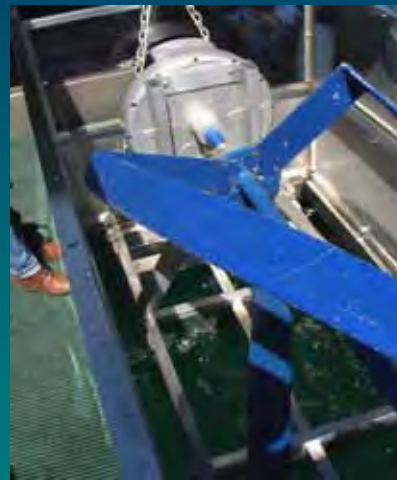


Tidal Stream – Cross-flow Turbines

Helical Turbine – complementary development work in Australia



submersible generator & power electronics



EnGen Institute -

- spin-off development company in 2006

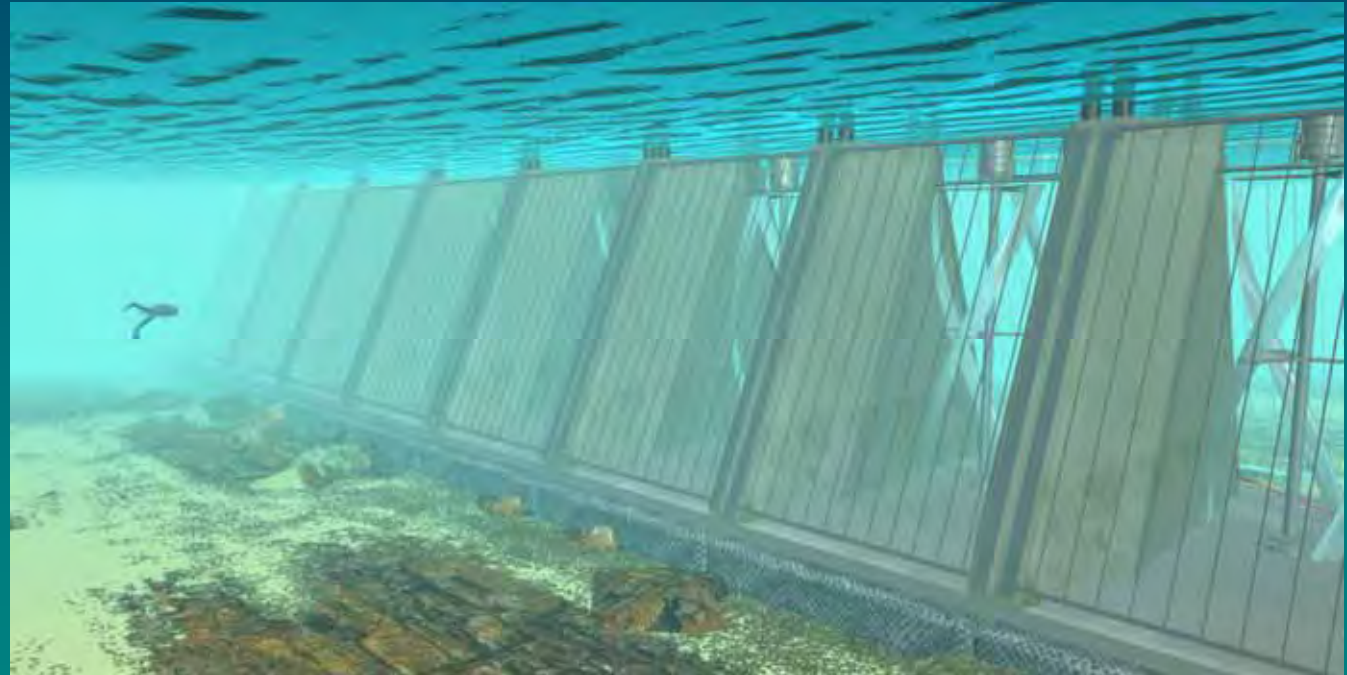
'HydroGen Power Industries Pty Ltd'



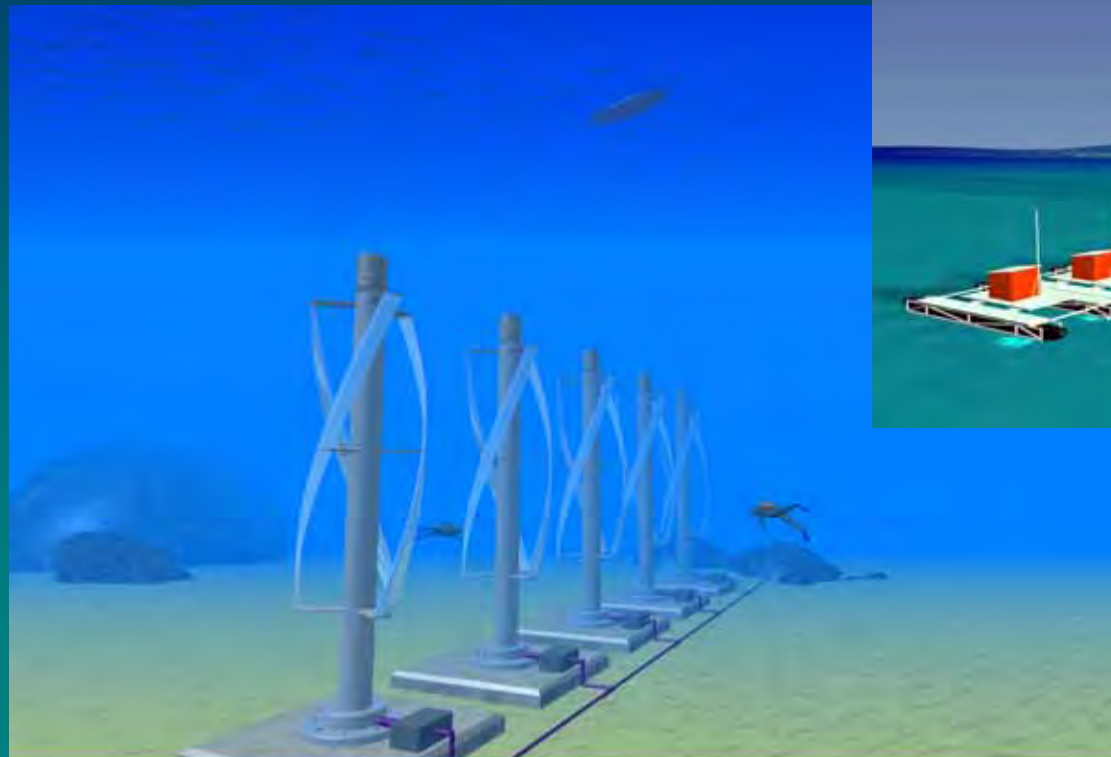


HydroGen Power Industries – Tidal Jetty

- Suitable for inshore locations



HydroGen Power Industries



Hot Acidic Oceans

- Tidal Turbines can be applied to cool the sea surface waters
- **But what about increasing ocean acidity?**
 - that can be addressed with AWL technology
 - 'Accelerated Weathering of Limestone' greatly increases the speed of the natural process that would eventually absorb CO₂ and lower ocean acidity
- The following slides provided by Dr Greg Rau explain the rationale, mechanism and expected outcomes from AWL

- AWL Technology

Electrochemical CO₂ Mitigation with Carbon-Negative H₂ Production

Greg H. Rau

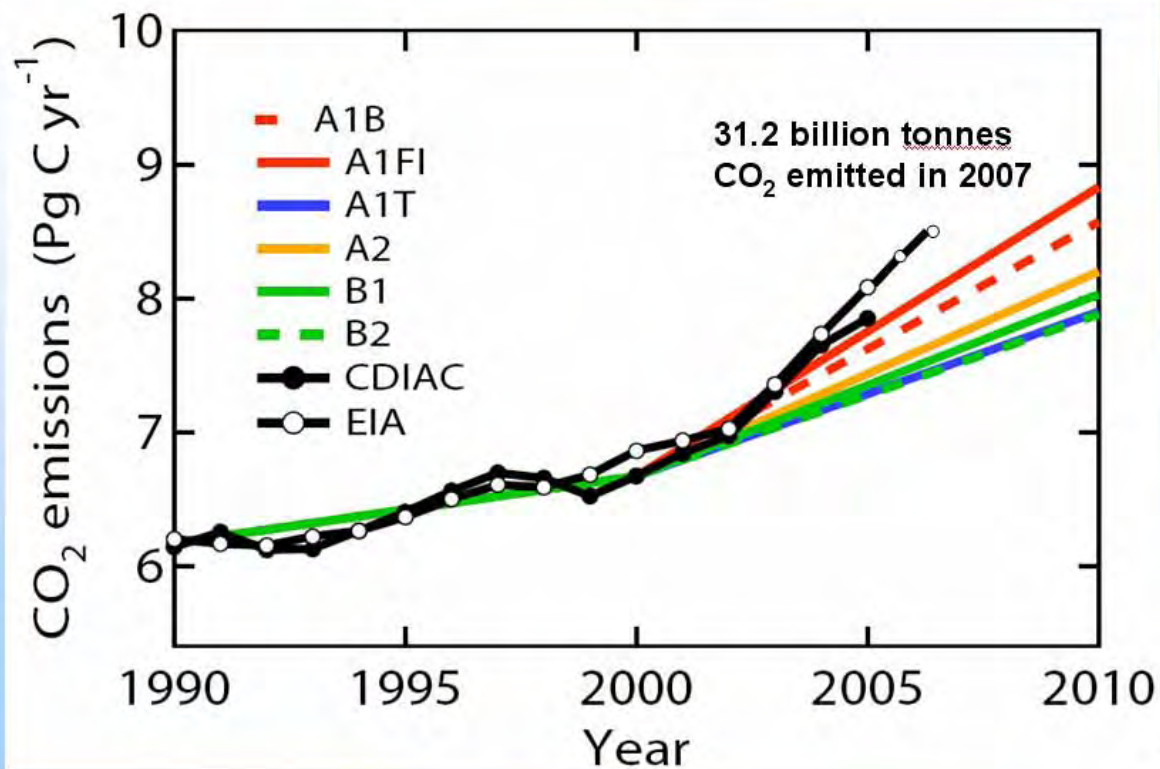
*Institute of Marine Sciences, University of California, Santa Cruz, and
Carbon Management Program, Lawrence Livermore National Laboratory*

rau4@llnl.gov

The Electrochemical Society Meeting
San Francisco, May 26, 2009

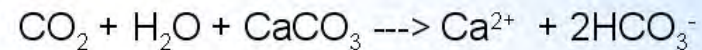


Efforts to reverse CO₂ emissions have thus far failed: Emissions now well above worst case scenarios



Accelerated Weathering of Limestone

Wet limestone scrubbing of flue gas:



Advantages:

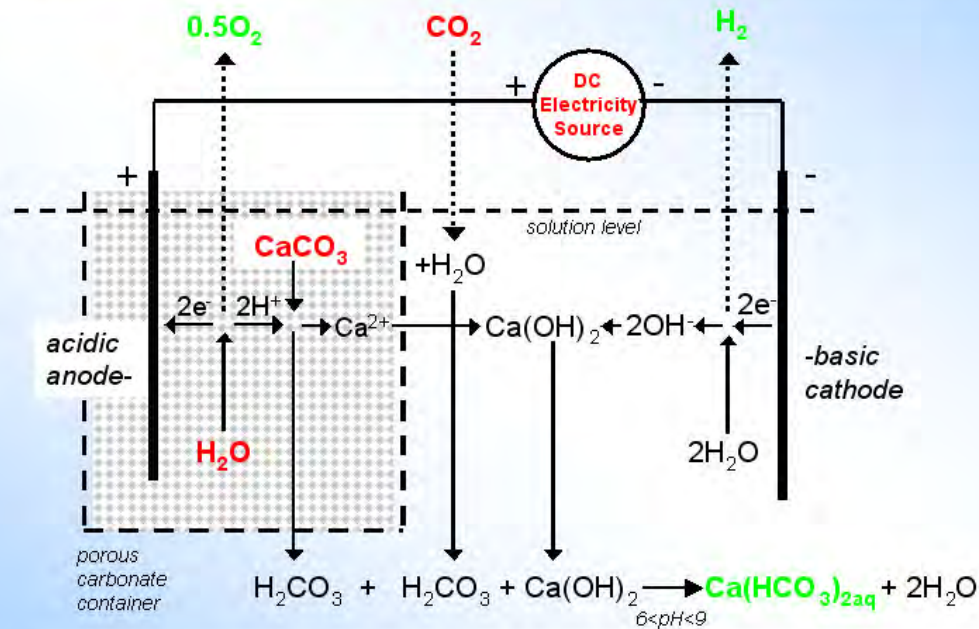
- Abundant reactants, benign products
- Low cost, low-tech, and low energy; applicable to developing countries
- Analogous to current SO_2 mitigation

Limitations:

- Requires elevated sources of CO_2 , only relevant to point sources
- Reaction is reversible if end solution exposed to air
- Not applicable everywhere; local H_2O and CaCO_3 supply/transport issues

Are there other ways to more widely employ abundant mineral carbonates for chemistry-based CO_2 mitigation?

Formation of Ca(OH)_2 Coupled With Saline Electrolysis, H_2 Production, and CO_2 Absorption



CaCO_3 as well as H_2O split

Net reaction: $\text{CaCO}_3 + \text{H}_2\text{O} + \text{CO}_2 + \text{DC} \rightarrow 0.5\text{O}_2 + \text{H}_2 + \text{Ca(HCO}_3)_2\text{(aq)}$

Net gain of Ca(OH)_2 leads to net gain of CO_2 at pH 6-9

Experimental Demonstration



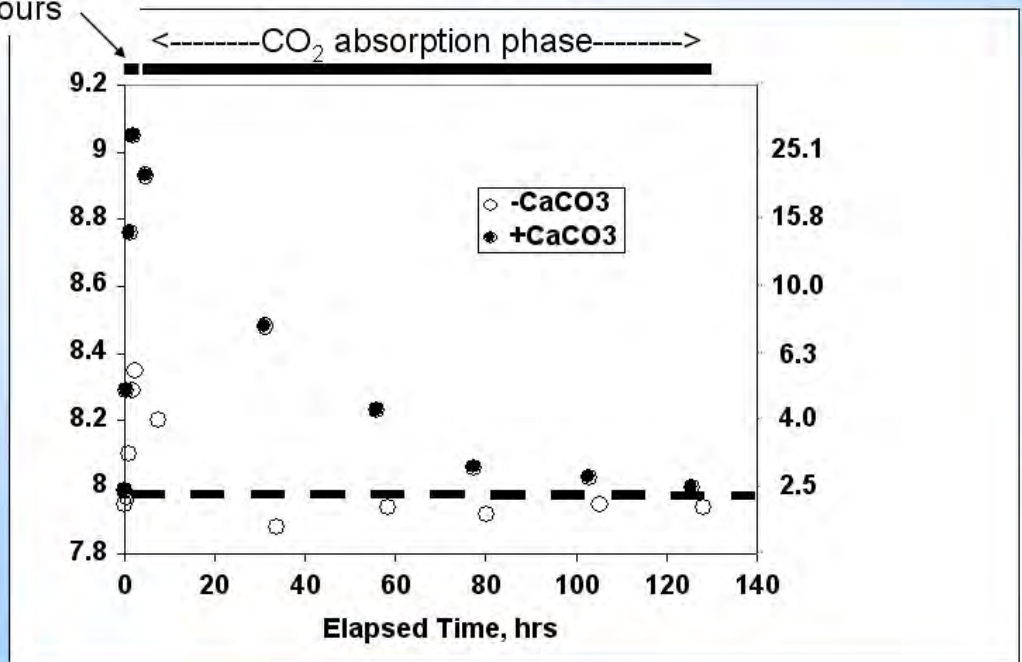
Electrode assembly with graphite anode inserted into porous cup containing powdered CaCO_3 .



Experimental setup with electrode assembly partially immersed in 300 mls seawater. Voltage, amperage, pH, and time readouts on right. pH probe on left.

Experimental Results - Hydrogen and hydroxide generated, air CO₂ absorbed

H₂, hydroxide
generation phase
1.5 hours



Experiment Conclusions:

- ❑ Hydroxide increased 5X in the presence of CaCO_3
- ❑ Excess hydroxide was neutralized after exposure to air via CO_2 absorption and bicarbonate formation. Net CO_2 uptake = 0.6mM = 30% increase in seawater carbon

Implications:

Could globally abundant carbonate minerals (e.g., limestone) and saline water (brines/seawater) be electrolyzed with (stranded) non-fossil electricity to generate hydrogen and solutions that can absorb and sequester CO_2 from air or from point sources?

Important considerations ---->

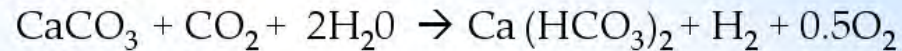
Consideration #1: Chlorine

- ❑ Electrolysis of globally abundant chloride brines (e.g., seawater, groundwater) typically generates chlorine (Cl_2) rather than oxygen (O_2) at the anode; Significant hazard unless consumed or reacted.

- ❑ Possible solutions:
 - Adjustment of current density (Bennett, 1980; et al.)
 - Use O_2 -selective anodes (Bennett, 1980; et al.)
 - Use non-chloride electrolyte
 - Use ion-selective membranes
 - Combine H_2 and Cl_2 to form acid, HCl; neutralize with silicate minerals (House et al., 2007)

Consideration #2: Energy requirement

In theory:



$$\Delta G^\circ = 266 \text{ kJ/mol} = \underline{1680 \text{ kWh per tonne CO}_2 \text{ consumed}}$$

Estimated from commercial electrolytic H₂ production:

based on commercial, alkaline electrolytic H₂ production:

$$\begin{aligned} 360 \text{ kJ}_e/\text{mole of H}_2 \text{ produced} &= 360 \text{ kJ}_e/\text{mole CO}_2 \text{ absorbed,} \\ &= \underline{2273 \text{ kWh}_e \text{ per tonne CO}_2} \end{aligned}$$

Potential energy recovery:

If energy recovery via H₂ fuel cell (120 kJ_e/mole H₂ oxidized), then net energy cost =

$$240 \text{ kJ}_e/\text{mole CO}_2 \text{ absorbed or } \underline{1515 \text{ kWh}_e/\text{tonne CO}_2}$$

Consideration #3: Reactant and product masses

(kgs/kg H₂ produced)

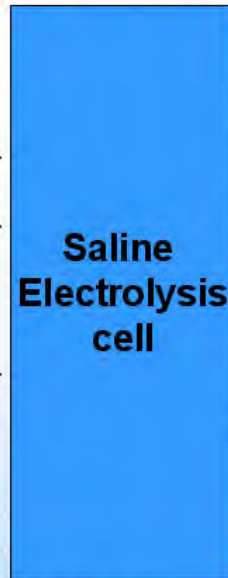
Reactants:

(50.6) CaCO₃ -->

(14.1) Water -->

DC Electricity:

50 kWh_e/kg H₂ -->



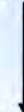
Products:

--> (37.4) Ca(OH)₂ --> (59.4) Ca(HCO₃)₂

--> (1) H₂, (9 kg CO₂ avoided)

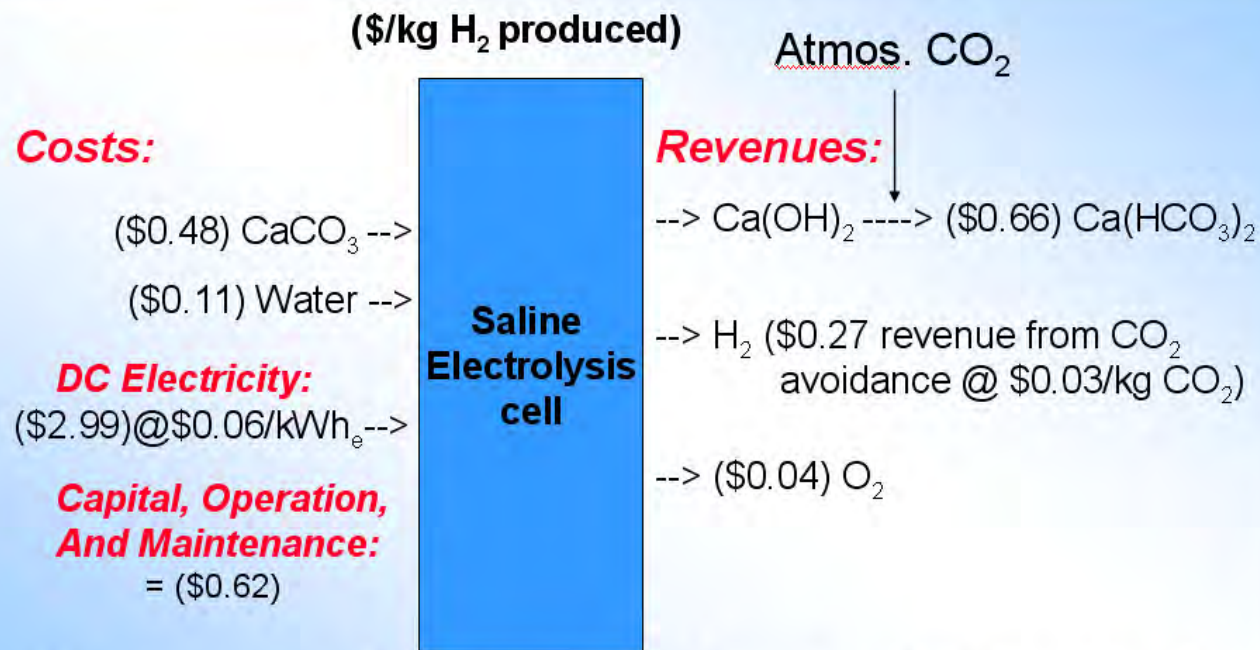
--> (4.0) O₂/Cl₂

Atmos. (22) CO₂



Net CO₂ mitigated: 31 kg CO₂ mitigated per kg H₂ generated

Consideration #4: Economics



\$4.20 (gross cost) - \$0.97 (revenue) = \$3.23, net cost/kg H₂ produced
commercial H₂ from NG reforming = \$1 - \$1.50/ kg H₂

Other Potential Revenue, Benefits, Cost Savings

- ❑ Use of free CaCO_3
 - 20% of commercial limestone production is waste

- ❑ The $\text{Ca}(\text{HCO}_3)_2$ formed may have industrial or environmental value
 - Use as a buffering agent or chemical feed stock
 - Add to ocean to offset effects of ocean acidity

- ❑ Local H_2 oxidation in fuel cell
 - Energy storage/recovery from intermittent, renewable energy (wind, solar, tidal, etc)
 - Potable water from brine: $\text{H}_2 + 0.5\text{O}_2 \rightarrow \text{H}_2\text{O}$

Large-Scale Applications

Site large-scale electrolysis operations at the convergence of abundant water/brine, non-fossil energy, and limestone/carbonate resources, e.g.:

The Ocean -

- Massive potential electrolyte
- Massive energy, 2×10^6 TWh/yr
- Massive CaCO_3 resources
- Largest CO_2 absorber; $>300\text{GT CO}_2/\text{yr}$; 70% of earth's surface



Plenty of Carbonate:

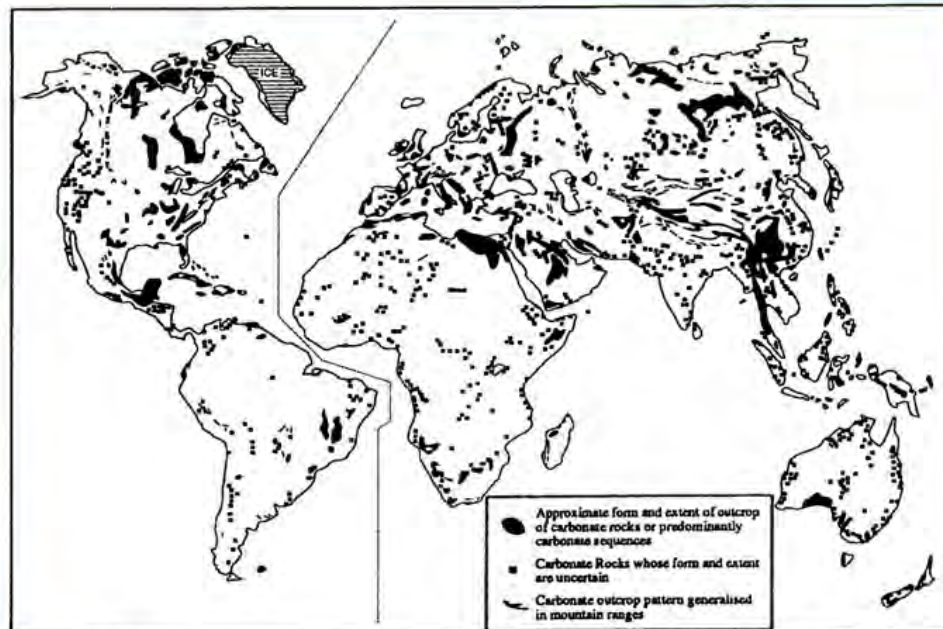
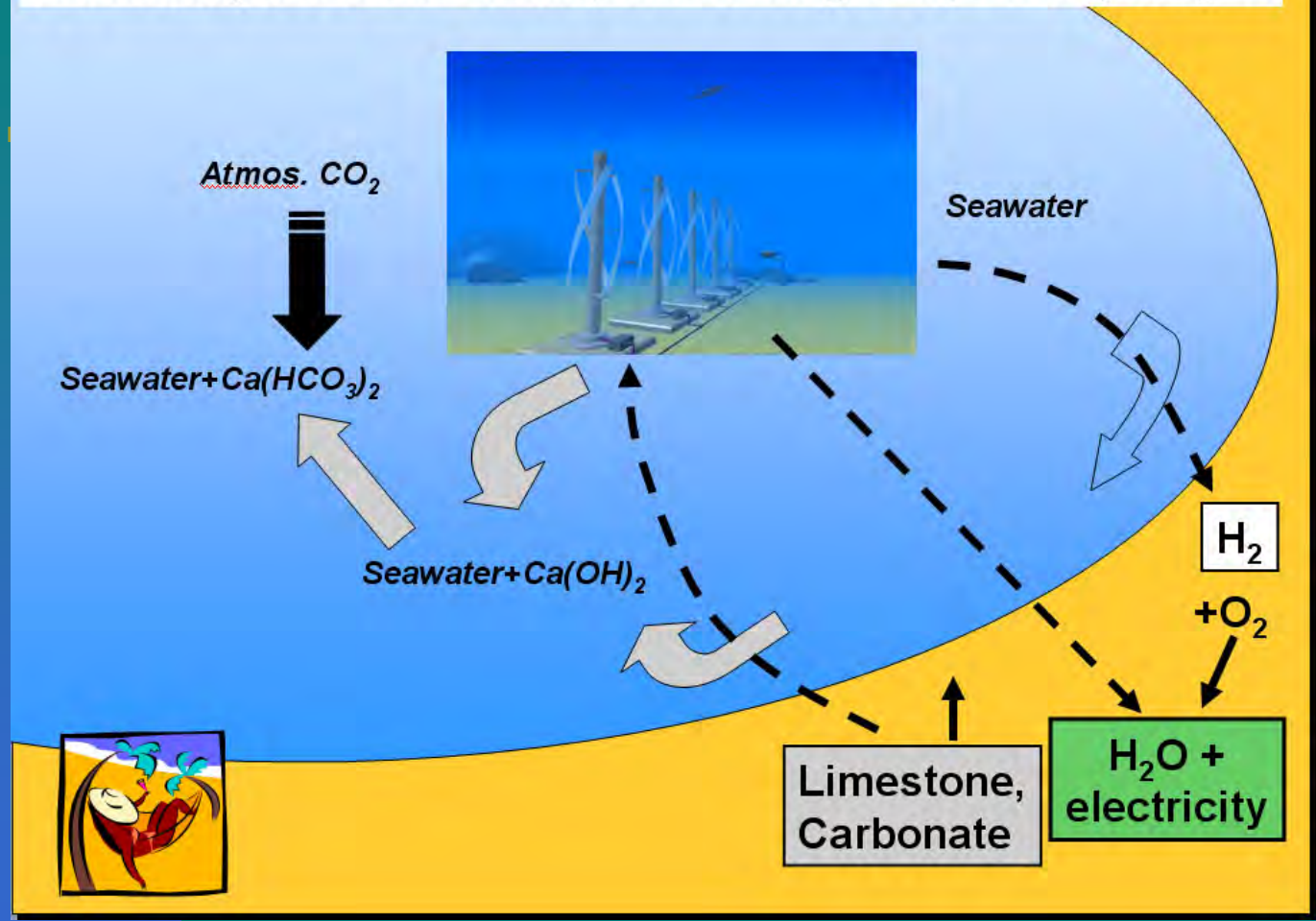


Figure 1.1. Major outcrops of carbonate rocks, most of which exhibit karstification at least to some extent (after Ford & Williams 1989).

For Example: Ocean-based, carbon-negative, tidal hydrogen



■ Save the Reef (s)

By convert limestone to calcium bicarbonate via a (proprietary) fuel cell which absorbs CO₂, produces H₂ and O₂, reduces ocean salinity and provides reef re-building material, AND

Develop a new cost-effective highly carbon negative process to convert -

■ Renewable Energy → Hydrogen

The keys to cost effectiveness are –

1. site selection – limestone on a coast with copious marine energy
2. expertly developed fuel-cell system – optimal catalysts & electrodes

Seawater Electrolysis

- **"Bio-Rock"** is the brainchild of scientist Thomas Goreau and the late architect Wolf Hilbertz. The two have set up similar structures in some 20 countries. When hooked up to a low-voltage energy source limestone—a building block of reefs—naturally gathers on the metal.

Electricity Revives Bali Coral Reefs

Associated Press Dec 4, 2007

Now they are coming back, thanks to an unlikely remedy: electricity.

The coral is thriving on dozens of metal structures submerged in the bay and fed by cables that send low-voltage electricity, which conservationists say is reviving it and spurring the growth.

As thousands of delegates, experts, and activists debate climate at a conference that opened this week on Bali, the coral restoration project illustrates the creative ways scientists are trying to fight the ill-effects of global warming



Global map of Coral Reefs

- Coral reefs have the richest marine ecologies
- 300M people to our north live on islands and depend on coral reef fisheries

