



# All Energy'09 Australia

**John Brewster**  
**October, 2009**

“Calera Corporation is dedicated to reversing global warming by capturing and storing greenhouse gases in the built environment”



## World class team with international expertise in Energy, Geology, Water, and Building Materials

- Calera is a California based company
- Calera was founded in June 2007, by Brent R. Constantz, Ph.D.
- Calera has been funded by its unique investor Khosla Ventures

### Top talent with credentials

- 75 people
- 18 PhD
- 16 MS
- 6 MBA
- 3 JD, 3 patent agents, 1 paralegal

### Collective experience

- Collectively built large scale projects in 15 countries around the world
- Upwards of 100 SPE's
- 100+ patents

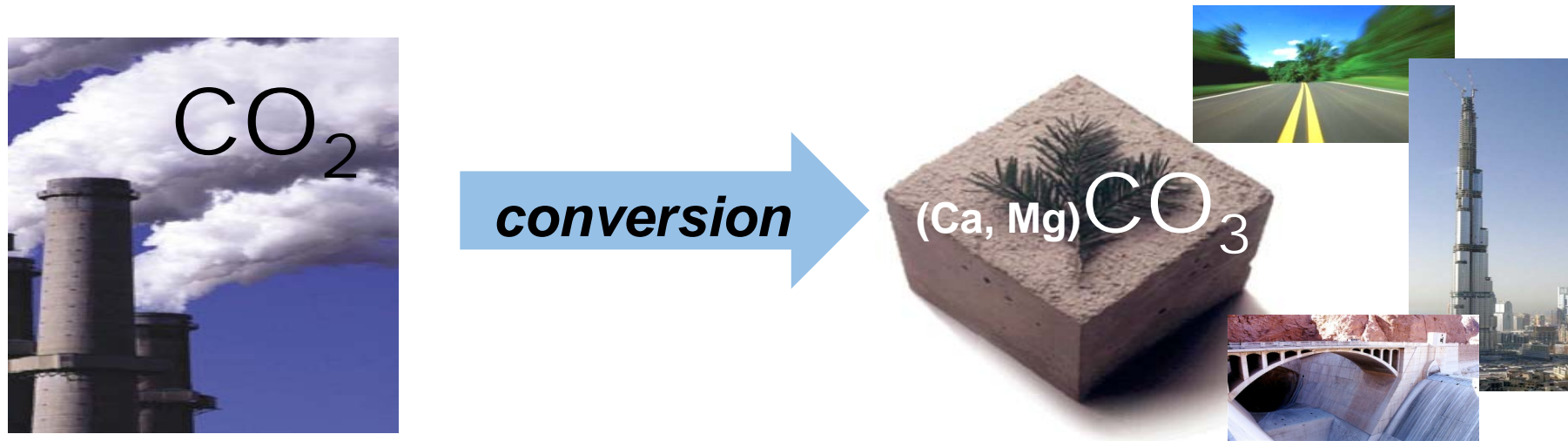
### Management Team

- Successful entrepreneurs
- Public company execs
- Power, geology, water and building materials

### Investors and Advisors

- Khosla Ventures
- Scientific Advisory Board
- Carbon Advisory Board
- Specialty Technical Advisory Board

## Calera provides permanent CO<sub>2</sub> sequestration in the built environment



Problem: CO<sub>2</sub> emissions need to be reduced by 30 billion tons a year by 2050 in order to avoid dramatic climate change. There are few economically feasible options available.

Solution: Calera offers power providers and other large CO<sub>2</sub> emitters a cost effective, low risk solution to address increasingly stringent regulations. Further, Calera provides carbon negative building materials to meet the demand of end users.

# Calera is developing a line of carbon negative building materials being tested against existing industry standards for large markets



American Concrete Institute®

## First 3 products:

Carbonate Mineral SCM  
(CM-SCM)

**Footprint = - 0.5t CO<sub>2</sub>/t**

- Cement Displacement
- Up to 20% of cement blend
  
- Testing against **ASTM C 1157** – Standard Performance Specification for Hydraulic Cement

Synthetic Aggregate  
(SA)

**Footprint = - 0.5t CO<sub>2</sub>/t**

- Replaces all sand and aggregate
- Adjustable particle size
  
- Testing against **ASTM C 33** – Standard Specification for Concrete Aggregate

Reactive Carbonate  
Pozzolan (RCP)

**Footprint = - 0.25t CO<sub>2</sub>/t**

**Mitigates fly ash**

- High performance, high value concrete
- Up to 50% of cement blend
  
- Testing against **ASTM C 1157** – Standard Performance Specification for Hydraulic Cement

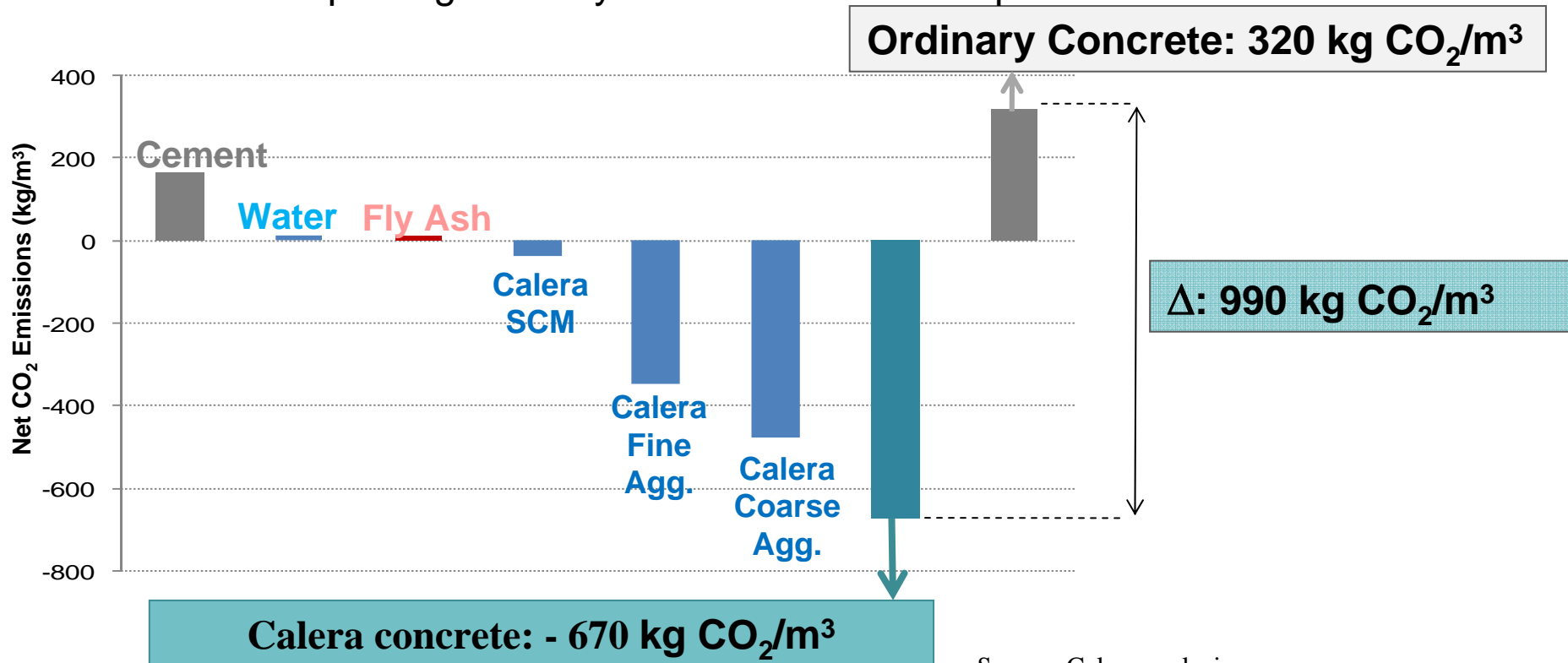
Worldwide market size: **~\$25B**

**~\$330B**

**~\$25B**

## Calera's carbon negative concrete

1. An emission reduction by the conversion of CO<sub>2</sub> into carbonates
2. An offset displacing ordinary concrete carbon footprint



## Calera's Process Steps

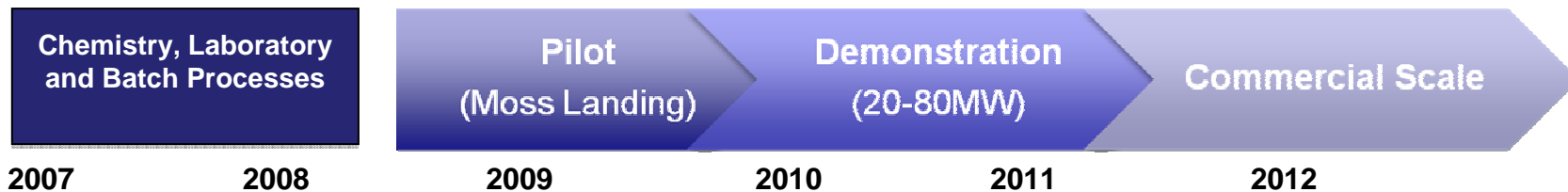
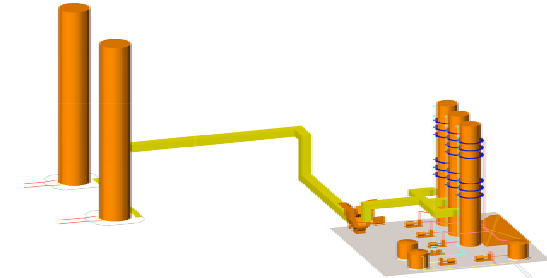
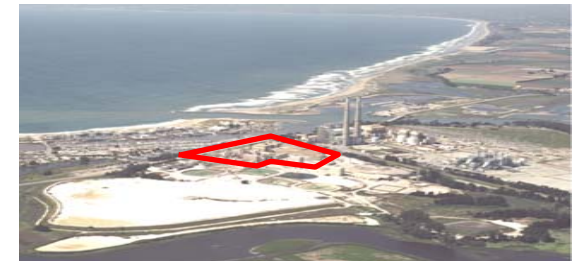
Calera's core technology: *Formation of unique carbonate mineral polymorphs*



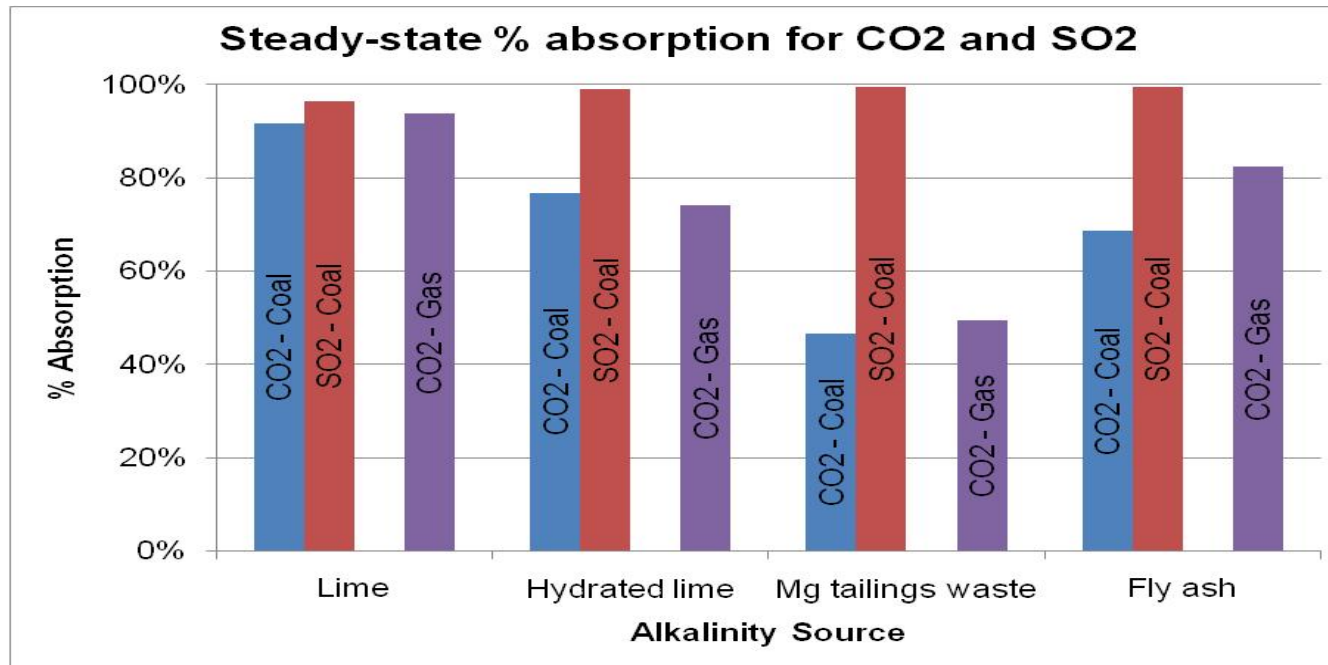
- Ability to locally source **Divalent Cations** allows for flexible site selection:
  - Coastal power plants can use seawater or brines
  - Inland power plants can use brines or dissolved minerals
  - Desalination/Demineralization retentate from desal or water demin treatment
- Ability to locally source **Alkalinity** adds additional environmental benefit:
  - Sub-surface Brines
  - Various classes of Fly Ash (Class F, Class C, others)
  - Other land filled base sources (Mg(OH)<sub>2</sub> waste tailings, red mud, etc.)
  - Manufactured caustic soda (electrochemically)

# Calera technology moving to demo scale project

- **Laboratory, Small Batch and Large Batch Scale – 2007**
  - Capture and convert to mineral carbonate with seawater and waste base sources
  - 1 kg/day Low Energy Base production unit
  - 5 tons of product capturing 2.5 tons of CO<sub>2</sub> per single batch
- **Pilot – Started up April 2009**
  - Continuous 5 tons per day of product (2.5 ton of CO<sub>2</sub>)
  - Testing efficiency and integration of individual process technologies
  - Testing on coal flue gas and site specific conditions and materials
  - 1 ton/day Low Energy Base production unit
- **Multiple Demos**
  - Will treat flue gas from 10MW to 80MW of host plant
  - Optimize design and operating data for larger scale projects
  - Scales up in segments / modular design



## CO<sub>2</sub> and SO<sub>2</sub> Absorption at Continuous Pilot Scale

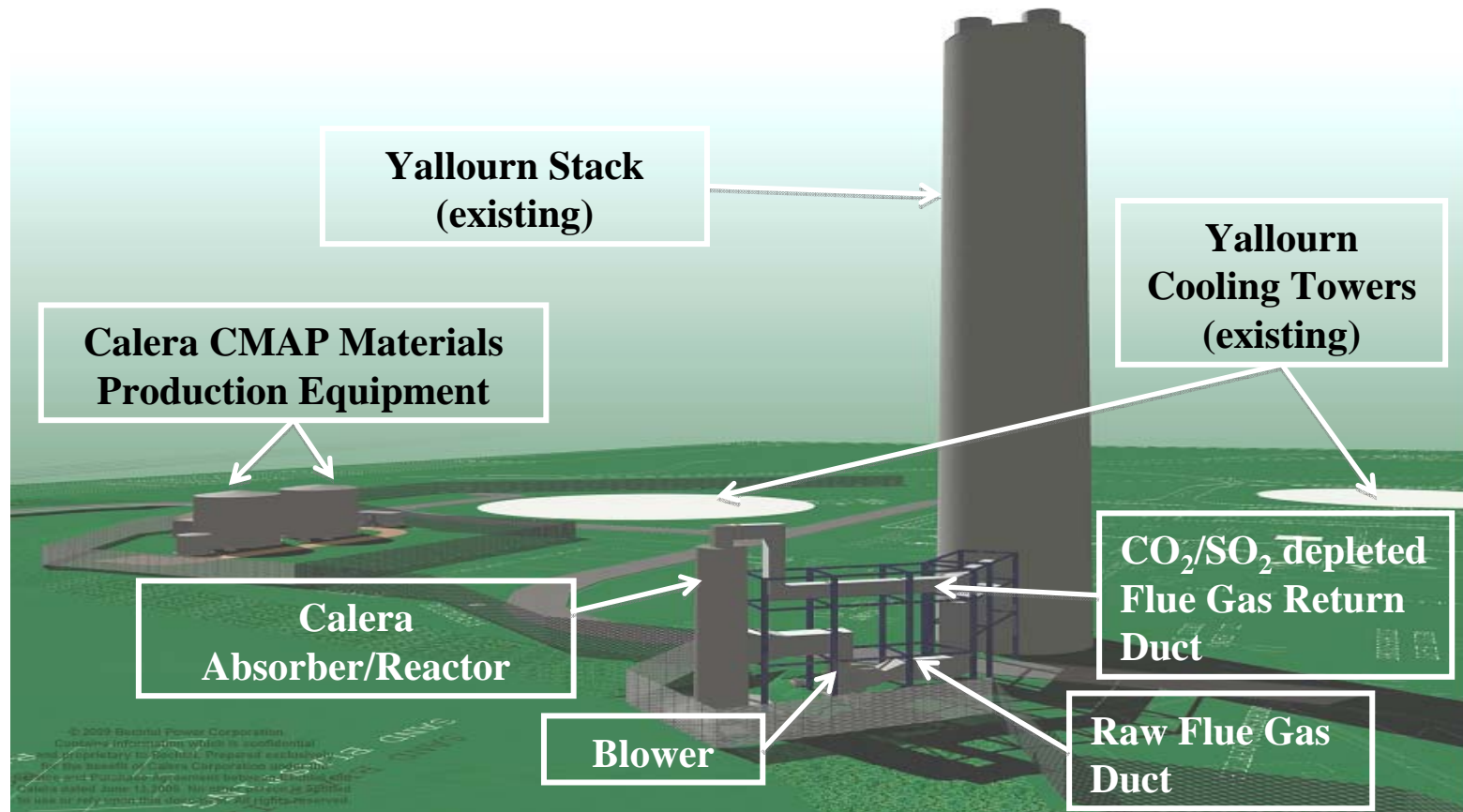


One unique advantage of the CMAP process is the ability to capture and stabilize a number of pollutants in addition to CO<sub>2</sub> - near 100% capture of SO<sub>2</sub> at the pilot plant.

## Calera Yallourn Project Summary

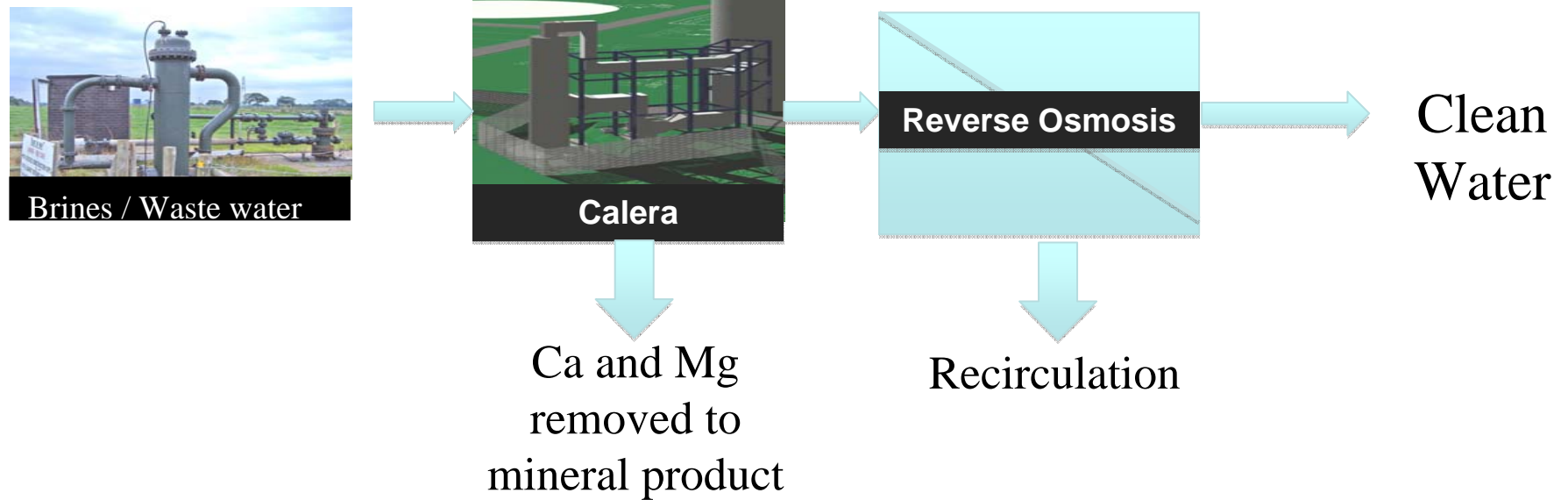
- 50 MW demonstration at TRUenergy Yallourn Brown Coal 1,480 MW plant in the Latrobe Valley
- Team: Calera Yallourn, TRUenergy, Bechtel, Univ of Melbourne, EPRI
- Objective:
  - Design, build, and operate a carbon dioxide capture and conversion facility that produces saleable building materials
  - Provide critical performance information and economic data that will enable Calera Yallourn to quickly commercialize the technology
  - Generate sufficient data to allow development of guarantees and warranties for commercial projects

## Calera Yallourn Demonstration Layout (Bechtel)



## Fresh Water Generation

- Calera Mineralization process removes hardness from brines and waste water allowing more efficient use of desalination



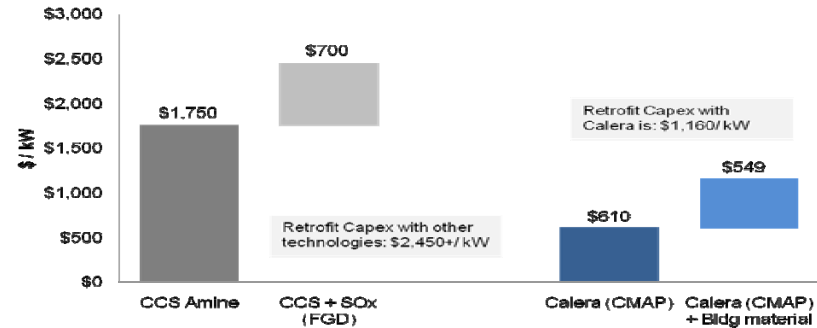
## Project Benefits (Demonstration Phase)

- Total operating hours: 2,800
- Greater than 70% **CO<sub>2</sub> removal** with minimal energy requirements
- Greater than 95% **SO<sub>2</sub> removal** without additional equipment
- **Purify water** with significantly lower energy demand and carbon footprint than regular desalination
- Produce building materials (aggregates and supplementary cementitious material)
- **Remediate waste fly ash** and other waste products into the output materials

# Comparison for commercial plants in Australia (200 MW)

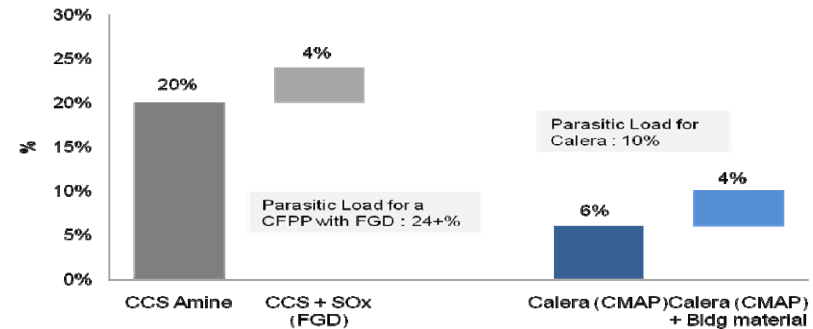
Retrofit Capex for a brown coal fired power plant (\$/kW)

- Lower Capex
- Multi-pollutant capacity
- Building materials option with strong revenue potential



Parasitic Load for a brown coal fired power plant (%)

- Lower energy requirements imply lower costs, lower associated emissions and lower pressure on the grid capacity



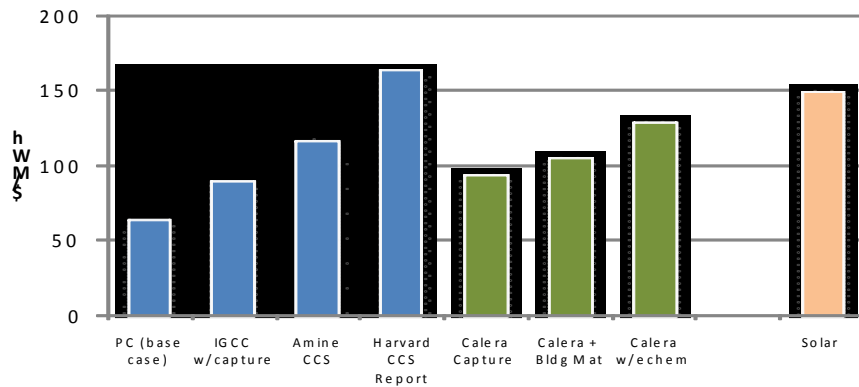
**Sources**

CCS : DOE/NETL, 2007. Carbon Dioxide Capture from Existing Coal-Fired Power Plants, November.  
 SOx: Sargent and Lundy, 2007. Flue Gas Desulfurization Technology Evaluation, Report Prepared for the National Lime Association, March.  
 NOx: Black & Veatch and CH2MHill, 2007. Boardman Plant Best Available Retrofit Technology (BART) Analysis. November.  
 Mercury: NETL/DOE.

# Calera Can Make Coal The Most Cost Effective Green Energy Source

- Calera will enable coal to continue to be the cheapest and most abundant energy source in the world despite greenhouse gas regulations and carbon credit taxes
- Calera is the only carbon capture solution that can potentially increase profits for coal power plant operators while standard CCS technology will only increase costs of coal power
- In conjunction with Calera's plant, coal is the cheapest clean energy solution compared to alternative energy solutions including industry leading technologies such as solar thermal

**Levelized Cost of Electricity (\$/MWh)**



**Levelized Cost of Electricity (\$/MWh)**





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